

Safe Harbor

The statements in this presentation that are not historical statements, including statements regarding future financial performance, are forward-looking statements within the meaning of the federal securities laws. These statements are subject to numerous risks and uncertainties, many of which are beyond the company's control, which could cause actual results to differ materially from the results expressed or implied by the statements. These risks and uncertainties include, but are not limited to: results of litigation, settlements, and investigations; actions by third parties, including governmental agencies; changes in the demand for or price of oil and/or natural gas can be significantly impacted by weakness in the worldwide economy; consequences of audits and investigations by domestic and foreign government agencies and legislative bodies and related publicity and potential adverse proceedings by such agencies; indemnification and insurance matters; protection of intellectual property rights and against cyber attacks; compliance with environmental laws; changes in government regulations and regulatory requirements, particularly those related to offshore oil and natural gas exploration, radioactive sources, explosives, chemicals, hydraulic fracturing services and climate-related initiatives; compliance with laws related to income taxes and assumptions regarding the generation of future taxable income; risks of international operations, including risks relating to unsettled political conditions, war, the effects of terrorism, and foreign exchange rates and controls, international trade and regulatory controls, and doing business with national oil companies; weather-related issues, including the effects of hurricanes and tropical storms; changes in capital spending by customers; delays or failures by customers to make payments owed to us; execution of long-term, fixed-price contracts; impairment of oil and natural gas properties; structural changes in the oil and natural gas industry; maintaining a highly skilled workforce; availability and cost of raw materials; and integration of acquired businesses and operations of joint ventures. Halliburton undertakes no obligation to revise or update publicly any forward-looking statements for any reason.

October 3-4, 2017

MCM Grandé, Odessa, Texas

ShaleTechPermian.com

SHALETECH™

PERMIAN



AccessFracSM Service

Ayodeji Daramola
Account Representative

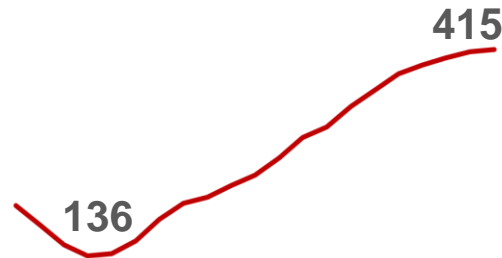
HALLIBURTON

Market Overview

**\$60 BILLION
LAST 3 YEARS**

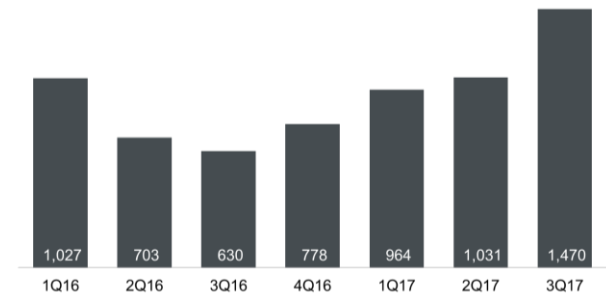
Record

Mergers & Acquisition



Robust

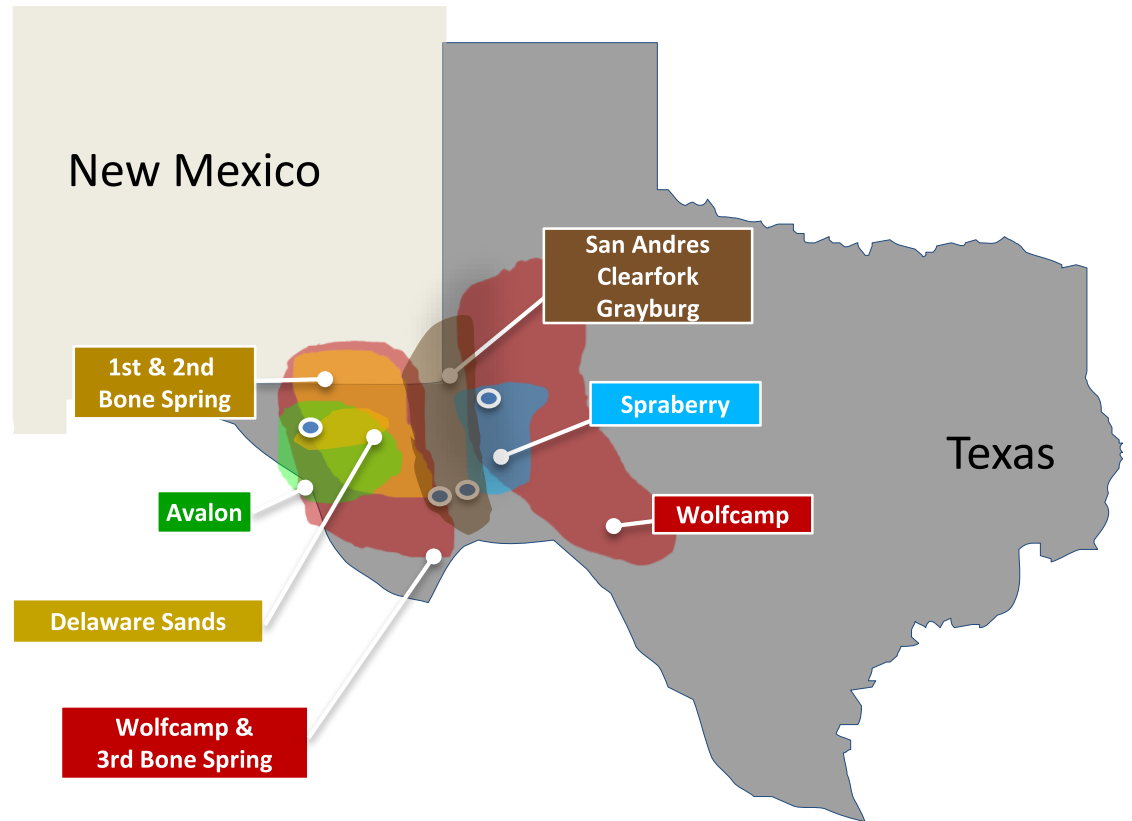
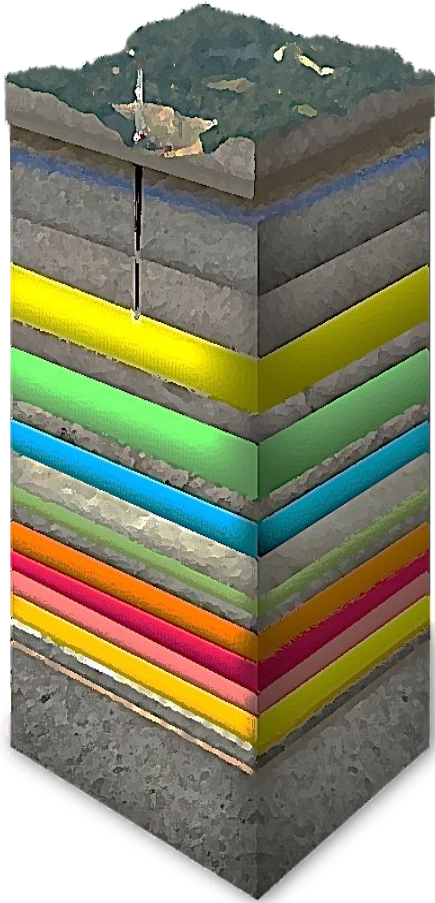
Rig Count Growth



Increasing

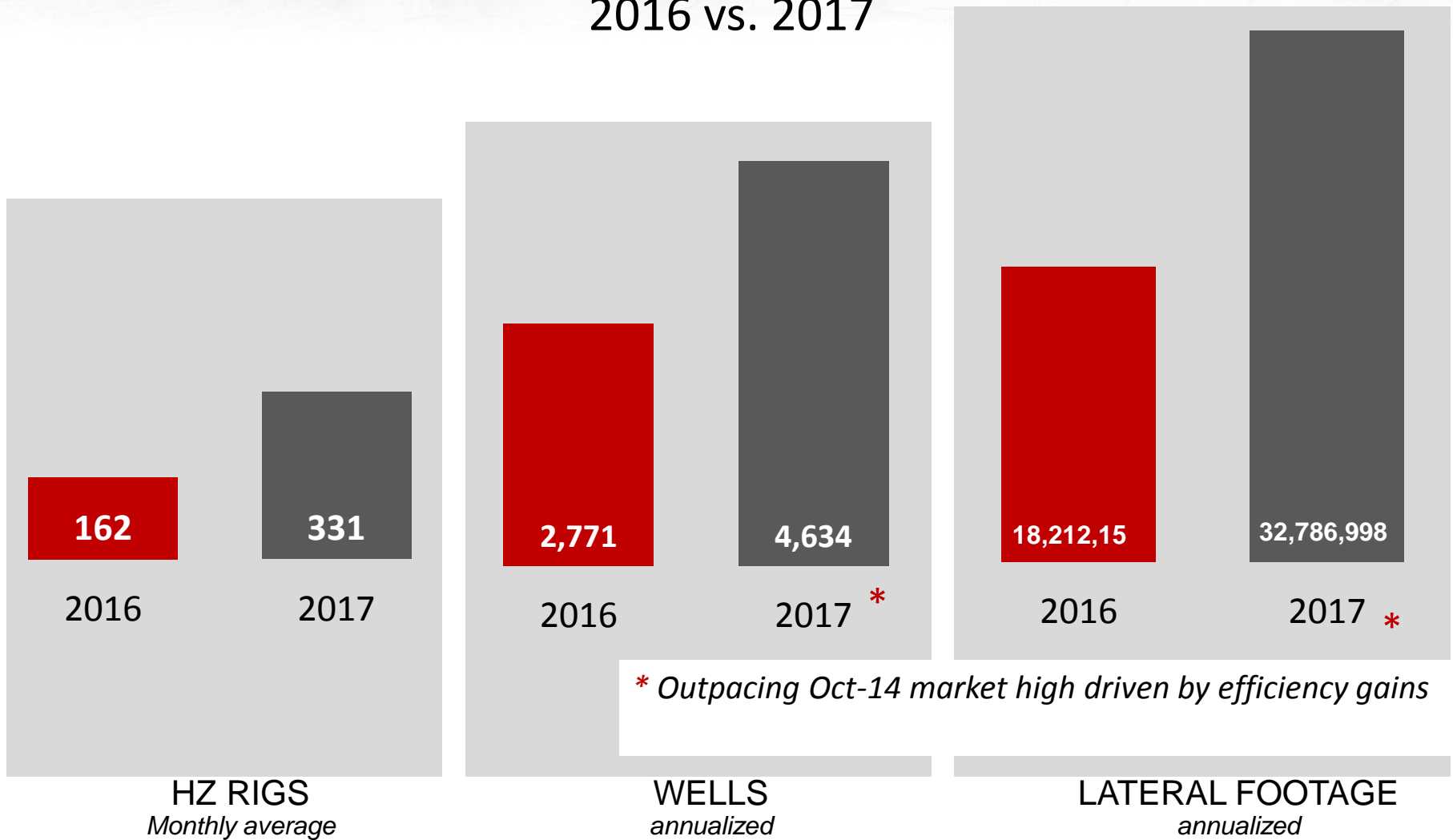
Well Inventory

Unique Basins Unique Properties



Horizontal Market Comparable

2016 vs. 2017



** Outpacing Oct-14 market high driven by efficiency gains*

AccessFracSM Service - What is it?

- Halliburton's process to optimize proppant distribution for improved long-term production performance following multi-zone frac treatments
- Can incorporate one or more of the following:
 - A unique chemical diverter system that provides near and far-field diversion
 - Special fluid and treatment design
 - Custom pumping schedule



Challenges Addressed

- AccessFrac service addresses a few challenges
 - Rapid production decline following fracture treatments due to poorly stimulated reservoirs
 - Uneven proppant distribution in plug-and-perf operations
 - Well Bashing due to non-uniform fracture lengths and fracture containment

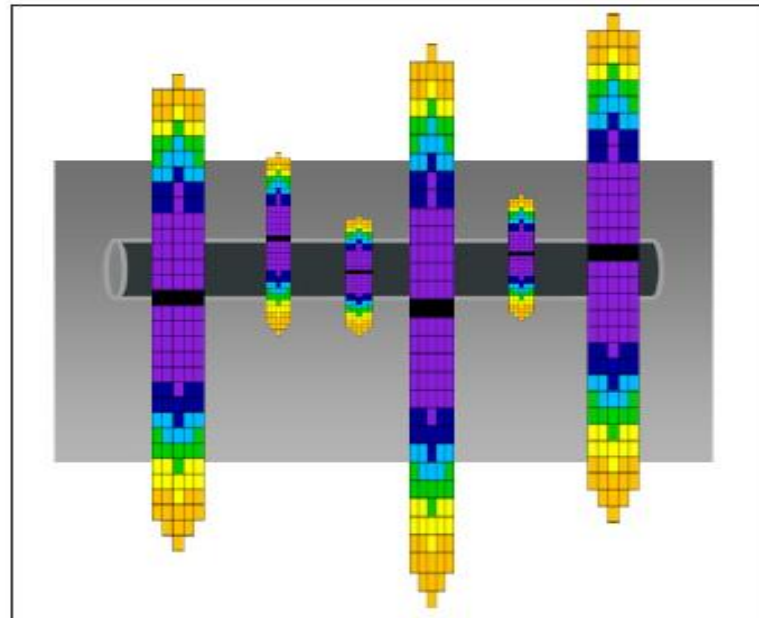


Figure 1 Demo of varying fracture length for non-AccessFrac® well.

Application and Benefits

- AccessFrac service is applicable in all areas of the Permian and can be tailored for different configurations
 - Effective flow constraints
 - Stimulating previously bypassed and new intervals
 - Achieving higher cluster efficiency

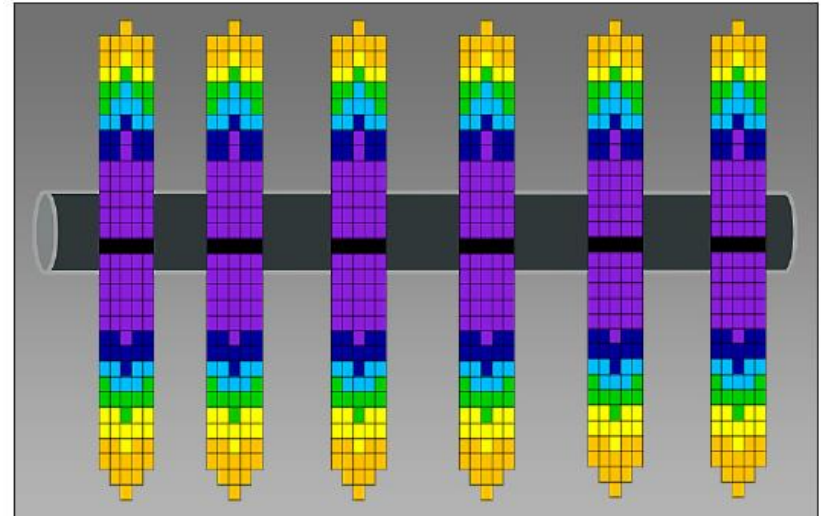
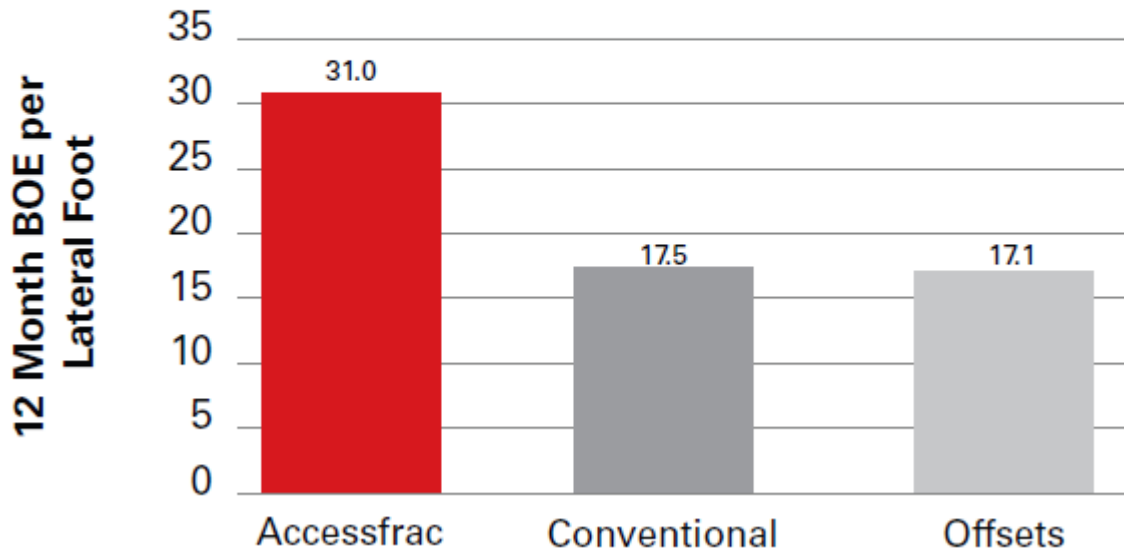


Figure 2 Demo of optimum fracture length.

AccessFrac Service Results

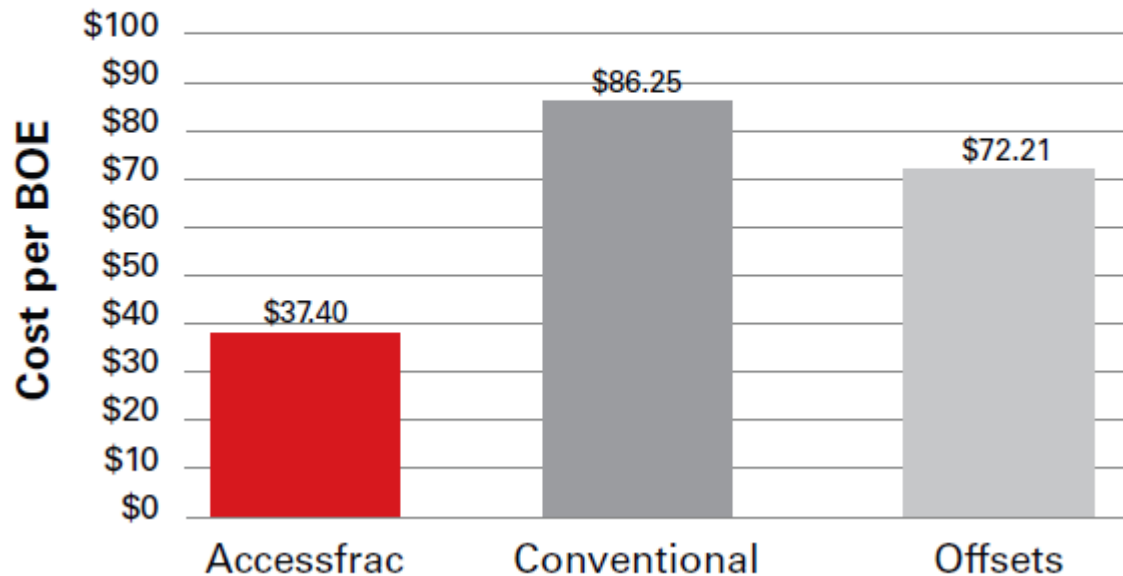
Cumulative Production
Normalized by Length



**77 PERCENT
PRODUCTION
INCREASE**

AccessFrac Service Results

Cost per BOE



**56 PERCENT
LOWER COST
PER BOE**